

Copies of the EA are available for review in the Public Reference Branch, Room 3104, of the Commission's offices at 941 North Capitol Street NE., Washington, DC 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 95-19072 Filed 8-2-95; 8:45 am]

BILLING CODE 6717-01-M

[Project Nos. 11544-000, et al.]

Hydroelectric Applications [Richard D. Ely, III, et al.]; Notice of Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1 a. Type of Application: Preliminary Permit.

b. Project No.: 11544-000.

c. Date filed: May 30, 1995.

d. Applicant: Richard D. Ely, III.

e. Name of Project: Palermo Water Power Project.

f. Location: On the Feather River and the Palermo Canal, at the Oroville dam, near the town of Oroville, in Butte County, California. Sections 1 and 2 of T19N, R4E.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. Applicant Contact: Richard D. Ely, III, 1213 Purdue Drive, Davis, California 95616, (916) 753-8864.

i. FERC Contact: Mr. Michael Strzelecki, (202) 219-2827.

j. Comment Date: September 28, 1995.

k. Description of Project: The proposed project would utilize the California Department of Water Resources' existing 770-foot-high Oroville dam and 16,000-acre Oroville Lake (Feather River Project No. 2100) and include: (1) A 1,050-foot-long penstock tying into an existing short pressurized conduit that runs through the dam; (2) a powerhouse containing three generating units with a total installed capacity of 481 Kw; (3) a tailrace returning flow to the Palermo Canal; (4) a 1,500-foot-long transmission line interconnecting with an existing Pacific Gas and Electric Company transmission line; and (5) appurtenant facilities.

The entire project is on lands owned by the state of California, within the existing boundary of the Feather River Project. No new access roads will be needed to conduct the studies.

l. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

2 a. Type of Application: Minor License.

b. Project No.: 11512-000.

c. Date filed: December 27, 1994.

d. Applicant: John H. Bigelow.

e. Name of Project: McKenzie.

f. Location: On the McKenzie River in Lane County, Oregon, Section 10, Township 16S, Range 6E, West Meridian.

g. Filed Pursuant to: Federal Power Act 16 USC §§ 791(a)-825(r).

h. Applicant Contact: Amy Drought, Project Manager, Community Planning Workshop, Hendricks Hall, University of Oregon, Eugene, OR 97403, (503) 346-3653.

i. FERC Contact: Hector M. Perez at (202) 219-2843.

j. The project would consist of: (1) A diversion dam constructed of large rocks at river mile 73.6; (2) a concrete headgate; (3) a power canal about 1,500 feet long; (4) a 32-foot-long and 5-foot-diameter penstock; (5) a powerhouse with an installed capacity of 76 kilowatts; (6) a 30-foot-long tailrace; and (7) other appurtenances.

k. Status of Environmental Analysis: This application is not ready for environmental analysis at this time—see attached paragraph E1.

l. Deadline for protests and motions to intervene: September 26, 1995.

m. This notice also consists of the following standard paragraph: B1, and E1.

n. Available Locations of Application: A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 941 North Capitol Street, N.E., Room 3104, Washington, D.C. 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at the address shown in item h above.

3 a. Type of Application: Amendment of License.

b. Project No.: 459-081.

c. Dated Filed: June 12, 1995.

d. Applicant: Union Electric Company.

e. Name of Project: Osage Project.

f. Location: Lake of the Ozarks, Benton County, Eldon, Missouri.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. Applicant Contact: Mr. Dan Jarvis, Union Electric Company, Route No. 3, P.O. Box 234, Eldon, MO 65026, (314) 621-3222.

i. FERC Contact: Joseph C. Adamson, (202) 219-1040.

j. Comment Date: September 15, 1995.

k. Description of Amendment: Union Electric requests approval of a dredging management plan. The plan is the permitting procedure to be used in

accomplishing a significant portion of non-project related dredging activities on the Osage Project. The activities covered under the plan are for dredging or excavation of up to 500 cubic yards (cy) of material from the Lake of the Ozarks. These permits are for the purpose of allowing individuals to gain additional clearance under their boat dock, gain access to their boat dock or other minor dredging activities. Any request which involves removal of more than 500 cy of material will require specific approval from the Commission.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

4 a. Type of Application: Surrender of License.

b. Project No: 10818-007.

c. Date Filed: June 23, 1995.

d. Applicant: Greenbrier Electro-Motive, Inc.

e. Name of Project: Kincaid Project.

f. Location: Muddy Creek, Greenbrier County, West Virginia.

g. Filed Pursuant to: Federal Power Act, 16 USC Section 791(a) - 825(r).

h. Applicant Contact: Raymond W. Tuckwiller RFD 2, Box 322, Lewisburg, WV 24901, (304) 647-3775.

i. FERC Contact: Hillary Berlin, (202) 219-0038.

j. Comment Date: September 18, 1995.

k. Description of Project: The license states that the project is uneconomical to construct at this time.

l. The notice also consists of the following standard paragraphs: B, C1, and D2.

Standard Paragraphs

A5. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

A7. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely

notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

A9. Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

A10. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

B1. Protests or Motions to Intervene—Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

C. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title

“COMMENTS”, “NOTICE OF INTENT TO FILE COMPETING APPLICATION”, “COMPETING APPLICATION”, “PROTEST”, “MOTION TO INTERVENE”, as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, Room 1027, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title “COMMENTS”, “RECOMMENDATIONS FOR TERMS AND CONDITIONS”, “PROTEST”, OR “MOTION TO INTERVENE”, as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

E1. Filing and Service of Responsive Documents—The application is not ready for environmental analysis at this time; therefore, the Commission is not now requesting comments, recommendations, terms and conditions, or prescriptions.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, or prescriptions.

All filings must (1) bear in all capital letters the title “PROTEST” or “MOTION TO INTERVENE;” (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, Room 1027, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Dated: July 28, 1995.

Lois D. Cashell,

Secretary.

[FR Doc. 95–19125 Filed 8–2–95; 8:45 am]

BILLING CODE 6717–01–P

[Docket No. CP95–636–000, et al.]

Transcontinental Gas Pipe Line Corporation, et al. Natural Gas Certificate Filings

July 28, 1995.

Take notice that the following filings have been made with the Commission:

1. Transcontinental Gas Pipe Line Corporation)

[Docket No. CP95–636–000]

Take notice that on July 24, 1995, Transcontinental Gas Pipe Line Corporation (Transco), Post Office Box 1396, Houston, Texas 77251, filed pursuant to and in accordance with Section 7(b) of the Natural Gas Act (NGA) and Part 157 of the Federal Energy Regulatory Commission's Regulations, an application in the above docket for an order approving the partial abandonment of Transco's Exxon Lateral, located in Mobile County, Alabama, to enable Transco to sell a partial ownership interest in such facility to Florida Gas Transmission Company (FGT), all as more fully set forth in the application which is on file with the Commission and open to public inspection.